Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	66,310			31,912	-35,082	-5,894	3,391	52,655	1,200	0	23,702
Natural Gas Plant Liquids and Liquefied	29,151	-29	699	920	-25,122		-343	1,545	634	3,783	2,892
Pentanes Plus		-29		920	-3,818		25	352	360	270	315
Liquefied Petroleum Gases		-29	699	920	-21,304		-368	1,193	274	3,513	2,577
			099	920	-6,572		48	1,193	2/4		566
Ethane/Ethylene			897	878				_	3	570	
Propane/Propylene				8/8	-9,225		-203	710	_	3,636	1,161
Normal Butane/Butylene			-105	-	-3,319		-203	712	257	271	586
Isobutane/Isobutylene	1,760		-93	42	-2,188		-10	481	14	-964	264
Other Liquids		1,354		36	215	-116	-1,515	2,615	34	355	7,448
Hydrogen/Oxygenates/Renewables/		1.054			1 001	450	50	2 201	0.4	0	200
Other Hydrocarbons		1,354		_	1,361	459	-52	3,201	24	0	333
Hydrogen				-	_	572		572	0		
Oxygenates (excluding Fuel Ethanol)		4.054		-	- 4 004	0	-		-	0	-
Renewable Fuels (including Fuel Ethanol)		1,354		_	1,361	-114	-52	2,629	24	0	333
Fuel Ethanol		1,277		-	1,213	-30	-65	2,522	3	0	310
Renewable Fuels Except Fuel Ethanol		77		-	148	-84	13	107	21	0	23
Other Hydrocarbons				-	_	_	-	_	- 0	-	- 0.004
Unfinished Oils				_	_		-399	44	0	355	2,824
Motor Gasoline Blend.Comp. (MGBC)		_		36	-1,146	-575	-1,064	-630	9	0	4,291
Reformulated		-		_	_		-	-	_	_	-
Conventional				_	-1,146	-575 	-1,064 -	-630 —	9	0 -	4,291 –
Finished Petroleum Products			E0 02E	200	-400	689	160		70	E0 100	0.640
Finished Motor Gasoline		_	58,835 29,030	290	-1,597	605	1 60 -378		72 2	59,182 28,438	9,640 2,169
Reformulated		_	29,030	24	-1,597	605	-3/6		_	20,430	2,109
Conventional		_	29,030	24	-1,597	605	-378		2	28,438	2,169
Finished Aviation Gasoline			29,030	3	-1,597		-576 -5		2	25,436	2,109
Kerosene-Type Jet Fuel			2,480		2,145		-5 54		_		599
Kerosene			2,460	_	2,145		1		_	4,571 0	2
Distillate Fuel Oil			18,505	56	-948	84	-85		0	17,782	4,489
15 ppm sulfur and under ⁶			18,457	56	-948	84	-72		0	17,702	4,115
Greater than 15 ppm to 500 ppm sulfur ⁶			152	-	-940	04	32		_	17,721	272
Greater than 500 ppm sulfur			-104	_	_		-45		_	-59	102
Residual Fuel Oil ⁷			1,054	49	_		-43		35	1,116	226
Less than 0.31 percent sulfur			581	49	_		-29		NA	NA	30
0.31 to 1.00 percent sulfur			87	49	_		-15		NA NA	NA NA	21
Greater than 1.00 percent sulfur			386	49	_		-13		NA NA	NA NA	175
Petrochemical Feedstocks			300	_	_		-4		IVA		1/3
Naphtha for Petro. Feed. Use			_		_		_		_	_	_
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			_	_	_		_		_	_	_
Lubricants			_	_	_		_		30	-30	_
Waxes			_	_	_		_		1	-30	_
Petroleum Coke			2,287	_			-24		1	2,310	86
Marketable			1,597	_	_		-24		1	1,620	86
Catalyst			690							690	
Asphalt and Road Oil			2,914	153			645		2	2,420	2,052
Still Gas			2,314							2,420	2,032
Miscellaneous Products			337	5			0		0	342	13

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.